

AMNSIPL(MFPP)/ENV/COMP-MOEF/06-26
01.06.2026

To

Deputy Director General of Forests,
Ministry of Environment, Forest & Climate Change,
Integrated Regional Office,
A-Wing – 407 & 409, Aranya Bhawan,
Near CH-3 Circle, Sector-10A,
Gandhi Nagar - 382010

Sub.: ArcelorMittal Nippon Steel India Private Limited (Power Division-MFPP), Hazira, Gujarat – Half Yearly Environment Clearance (EC) compliance report for the period Oct-25 to Mar-26.

Ref.:

- 1) EC issued By MoEF&CC vide no. J-11011/714-B/2008-IA. II(I) dated 05.07.2010.
- 2) EC Amendment issued vide No. SEIAA/GUJ/EC/1(d)/182/2024 dated 02.02.2024.
- 3) EC corrigendum vide EC identification no. EC23B0608GJ5456191N (file no. SEAC/GJ/THE/469018 /32006/2024) dated 22.02.2025.
- 4) EC Name transfer order issued vide EC identification no. EC25B0608GJ5367134T dated 15.09.2025 from AMNS Power Hazira Limited to ArcelorMittal Nippon Steel India Private Limited (Power Division-MFPP).

Dear Sir,

This is with reference to the above referred subject; we are submitting herewith the half yearly Environment Clearance condition wise compliance status report for the period of Oct-25 to Mar-26.

Please note that latest EC covers all the conditions of the primary EC obtained from MoEF&CC Vide no. J-11011/714-B/2008-IA. II(I) dated 05.07.2010 for 270 MW. Hence, we are submitting the half yearly Environment Clearance condition wise compliance status report for the latest EC obtained vide cited above reference.

This is for your kind information and records please.

Thanking you,

Yours faithfully,

For, ArcelorMittal Nippon Steel India Private Limited (Power Division-MFPP)


Akul Senapati
Head – Environment, Hazira 01.06.26

CC: 1) State Level Environmental Impact Assessment Authority (SEIAA), Gandhinagar
2) Central Pollution Control Board (CPCB), Western Regional Office, Vadodara.
3) Regional Officer, GPCB, Surat

Compliance status of Environmental Clearance for Captive Power Plant of 300 MW by M/s. ArcelorMittal Nippon Steel India Private Limited (Power Division-MFPP) vide EC No. SEIAA/GUJ/EC/1(d)/182/2024 dated 02/02/2024, EC Corrigendum issued vide identification No. EC23B0608GJ5456191N dated 22/02/2025 and EC transfer order issued vide No. EC25B0608GJ5367134T dated 15/09/2025.

COND. NO.	POINTS TO BE COMPLIED COMPLIANCE	STATUS																							
	The Environmental Clearance to M/s. AMNS Power Hazira Limited (AMNSPHL) is for setting up of expansion of 'Thermal Power Plants' Capacity from 270 MW to 300 MW, at located at 27 km Surat - Hazira Road, Hazira - 394270, Tal: Surat City, Dist: Surat in Gujarat State. It is an existing unit for manufacturing following products, which falls in the category- 1(d) of the schedule of the EIA Notification-2006: <table><tr><th rowspan="2">Sr. No .</th><th rowspan="2">Name of Product</th><th rowspan="2">CA S no.</th><th colspan="3">Quantity (MT/Month)</th><th rowspan="2">End use of Product</th></tr><tr><th>Existing</th><th>Proposed</th><th>Total</th></tr><tr><td>1.</td><td>Captive Power Plant</td><td>--</td><td>270 MW</td><td>30 MW</td><td>300 MW</td><td rowspan="2">Captive Use</td></tr><tr><td colspan="3">Total</td><td>270 MW</td><td>30 MW</td><td>300 MW</td></tr></table>	Sr. No .	Name of Product	CA S no.	Quantity (MT/Month)			End use of Product	Existing	Proposed	Total	1.	Captive Power Plant	--	270 MW	30 MW	300 MW	Captive Use	Total			270 MW	30 MW	300 MW	The plant capacity expanded to 300 MW & is being operated. FY 25-26, the day average production is 258 MW.
Sr. No .	Name of Product				CA S no.	Quantity (MT/Month)			End use of Product																
		Existing	Proposed	Total																					
1.	Captive Power Plant	--	270 MW	30 MW	300 MW	Captive Use																			
Total			270 MW	30 MW	300 MW																				
A	Specific Conditions																								
1.	Proponent shall carry out expansion only of their Captive power plant from 270 megawatt to 300 megawatt as per the provision of OM of MOEF & CC dated 11.04.2022 and carry out expansion only of power plant by 11.11%.	Noted																							
2.	Proponent shall not carry out any activity in CRZ area including any construction.	Noted																							
3.	PP shall carry out of greenbelt of total 119.34% of inside and outside area, as per their submission.	We have developed greenbelt on 1.42 Ha areas inside the plant premises. Apart from this additional greenbelt is developed on 14 Ha land with forest department at Kadiyabet, Hazira at a distance of approx. 5 Km from the plant.																							
4.	Generated additional wastewater of 35 KLD shall be treated in existing ETP.	Wastewater generated is being treated in existing ETP.																							
5.	Total 5660 KLD effluent generated boiler (265 KLD), cooling (4805 KLD) and others (services)-590 KLD shall be treated in ETP and treated effluent 1105 KLD shall be reused within premises for ash & dust suppression and backwash and remaining 4555 KLD treated effluent shall be discharge into river Tapi estuary after conforming to the prescribed norms by GPCB.	Being complied We are reusing the maximum extent possible the treated wastewater in the process :ash handling, dust suppression, green belt development and remaining amount is being discharged to Tapi estuary after conforming to the prescribed norms by GPCB.																							
6.	Generated fly ash shall be sent to brick manufacturing or cement industry as well as for road construction for land filling only.	Generated ash is being disposed of through supply to end users like brick manufacturer &																							



		cement manufacturer, concrete / mortar manufacturer & for reclamation of land as per guidelines of MOEF&CC.
7.	PP shall submit the approval of conservation plan for schedule-I species if any within 90 days' time otherwise granted EC will be treated as provisional.	Wildlife Conservation Plan for AMNSI, Hazira is already approved by PCCF, Gandhinagar. It will be implemented as per timeline and implementation report will be submitted accordingly.
8.	The observation of SEAC for public hearing and CRZ shall be complied with.	Not Applicable as Public Hearing is exempted / waiver as company have complied with the MOEF&CC OM dated 11.04.2022 requirements.
9.	Proponent shall provide coal washery and gas fire safety measures to be taken. No new coal leading to gaseous emissions the brought to the site.	Coal Washery is not applicable to our Power plant as we are importing the thermal coal from Indonesia. ArcelorMittal Nippon Steel India Private Limited (Power Division-MFPP) is already implementing Fire safety measures required, gaseous emission control measures have been already implemented to control emission levels well within the prescribed standards.
10.	Total Sulphur content of fuel use in CPP shall not exceed 0.5% at any point of time.	Complied Utilizing low sulphur coal i.e. 0.12% to minimize SO ₂ emission to keep well within the limit of 600 mg/Nm ³
11.	Transportation route for vehicles carrying Fly Ash and Coal shall have least minimum pass near human habitation.	Noted.
12.	Unit shall comply Coal Handling Guidelines published by GPCB.	We are complying GPCB guidelines mentioned below of Coal handling. • Permanent covered shed roofing provided in Coal yard. • Dust containment cum suppression system installed for the coal stack, loading and unloading. Automated as well as Manual Water sprinklers are installed in the coal yard and unloading points at plant. water sprinkling at regular intervals is being ensured. • Fire Hydrant System installed in Coal Yard & sprinkler system available at plant conveyors.



		• System for regular sweeping / cleaning and wetting of floor area within premises. • Continuous Ambient Air Quality Monitoring Station (CAAQMS) installed as per CPCB guideline.
13.	Sulphur and ash content of the fuel to be used shall be analysed and its record shall be maintained.	Complied & the records being maintained.
14.	A long-term study of radio activity and heavy metals contents on coal to be used shall be carried out through a reputed institute and results thereof analysed regularly and reported along with monitoring reports. Thereafter mechanism for an in-built continuous monitoring for radio activity and heavy metals in coal/lignite and fly ash (including bottom ash) shall be put in place.	We have carried out the study of radio activity on coal through reputed institute Department of Atomic Energy Board of Radiation & Isotope Technology. We are also carrying out the analysis for heavy metals contents on coal through NABL accredited third party laboratory.
15.	Unit shall install CEMS [Continuous Emission Monitoring System] in line to CPCB directions to all SPCB vide letter no. B-29016/04/06PC1-1/5401 dated 05/02/2014 for effluent discharge and air emission as per pollutants discharge/emission from respective project and an arrangement shall also be done for reflecting the online monitoring results on the company's server, which can be assessable by the GPCB/CPCB on real time basis. [For Small/Large/Medium (Red Category) & Whichever (Air emission & Effluent discharge) is applicable.	Complied OCEMS installed and real-time data are being trasmitted to GPCB & CPCB server.
16.	PP shall pursue health check-ups of the workers on regular basis and shall provide adequate personal protective equipment.	Health surveillance program & medical checkup of all workers & employees of the company are being carried out and records of the same are maintaining. Contractual workers & employees medical checkup working in hazardous operations – Once in six months.
17.	Unit shall comply the emission standards mentioned in the Notification by MoEF&CC vide no. S.O. 3305 (E) dated 07/12/2015 and amended time to time.	Complied. ESPs and Alkali Scrubber have provided to control the emission within the permissible limit. Third party stack emission monthly data is being regularly submitted to ministry's regional office at Gandhinagar, GPCB & CPCB. Monthly stack emission is being carried out through third party. The result for the period Oct'25 to Mar'26 are ranging from: Boiler – 1: PM (mg/Nm ³): 18.6 – 20.54 SO ₂ (mg/Nm ³): 546 - 576 NO _x (mg/Nm ³): 242 - 274 Boiler – 2: PM (mg/Nm ³): 17.48 – 25.9 SO ₂ (mg/Nm ³): 572 - 590 NO _x (mg/Nm ³): 236 - 274



18.	Unit shall comply MoEF&CC Notifications dated: 28.06.2018 and 21.05.2020 regarding captive coal-based power plant for proposed project.	Complied. The coal is transported by sea route to AMNSIPL complex Hazira from their transported to Power plant by internal road movement through covered vehicle.
19.	A flue gas stack of 85 m height shall be provided with online monitoring system to proposed Steam Boiler. Mercury emissions from stacks shall also be monitored on periodic basis.	We have proposed the modification in the exiting boiler for this expansion project. Hence there is no additional stack proposed. We are regularly monitoring the mercury in the stack emissions and the mercury value is recorded as below detection limit.
20.	High efficiency Electrostatic Precipitators (ESP) with efficiency not less than 99.9% shall be installed for control of flue gas emission from the proposed Boilers. The ESP shall be operated efficiently to ensure that particulate matter emission does not exceed the GPCB norms. The control system shall be designed and integrated in plant DCS in such a way that if emission from ESP exceeds the specified standard prescribed in the Environment (Protection) Rules, 1986 as amended from time to time, utilization of Boiler capacity shall reduce so that flue gas emission from the stack meets with the specified standards or boiler shall shut down totally.	High efficiency ESPs have provided to control the emission within the permissible limit. Third party stack emission monthly data will be regularly submitted to Ministry's regional office at Gandhinagar, GPCB & CPCB along with EC compliance report.
21.	Third party monitoring of the functioning of the ESP along with its efficiency shall be carried out once in a year through a reputed institute / organization.	We are carrying out the ESP efficiency monitoring through Third party annually and the reports are being submitted to GPCB / MoEF&CC
22.	Limestone injection technology shall be adopted to control SO ₂ , and it shall be carried out once in a year through a reputed institute / organization.	We have already installed flue gas alkali scrubber system on both the Boilers to control SO ₂ emissions. This will be used as & when SO ₂ emissions levels goes beyond limits.
23.	The company shall prepare schedule and carry out regular preventive maintenance of mechanical and electrical parts of ESPs and assign responsibility of preventive maintenance to the senior office of the company.	Complied Preventive maintenance is carried out regularly as per the schedule.
24.	Unit shall explore the possibilities for environment friendly methods for disposal of Incinerable & land fillable wastes before sending to CHWIF/TSDF sites respectively.	Agreed. No incinerable waste is being generated from our powerplant.
25.	<u>Safety & Health</u>	
a.	PP shall provide Occupational Health Centre (OHC) as per the provisions under the Gujarat Factories Rule 68-U.	Complied AMNSI - Hazira complex having its own Occupational Health Centre (Care Nursing Home). AMNS Power is utilizing the same.



b.	PP shall obtain fire safety certificate / Fire No-Objection certificate (NOC) from the concern authority as per the prevailing Rules / Gujarat Fire Prevention and Life Safety Measures Act, 2016.	As per Gujarat Fire Prevention Life Safety Act Measures, Fire NOC not applicable to our industry. However, all necessary fire prevention measures have been taken and it's working satisfactorily. We are checking and maintaining regularly.
c.	PP shall carry out mock drill within the premises as per the prevailing guidelines of safety and display proper evacuation plan in manufacturing area in case of any emergency or accident.	Complied & mock drills are conducted on annual basis.
d.	PP shall install adequate fire hydrant system within premises and separate storage of water for the same shall be ensured by PP.	Complied
e.	PP shall take all the necessary steps for human safety within premises to ensure that no harm is caused to any worker/employee or labour within premises.	Complied & we have adequate safety systems and procedures in place.
A.2	WATER	
26.	Total water requirement for the project shall not exceed 19943 KLD. Unit shall reuse 1125 KLD of treated industrial effluent within premises. Hence, freshwater requirement shall not exceed 18818 KLD and it shall be met through Singanpore Weir on River Tapi of Ukai-Kakrapar only. Prior permission from the concerned authority shall be obtained for withdrawal of water.	Raw water requirement is meeting through AMNS Steel Complex water allocation as a part of PPA with AMNS Steel. AMNSIPL is having permission to withdraw 45 MGD water from Singanpore weir on river Tapi of Ukai – Kakrapar command. AMNSIPL (Power Division-MFPP) has a tap off this supply for its own consumption. Total water requirement will not exceed after expansion, Total water requirement will be 19943 KLD (Industrial – 19913 KLD + Domestic - 30 KLD) total reuse / recycle will be 1125 KLD & Hence the freshwater requirement will be reduced up to 18818 KLD.
27.	No ground water shall be tapped for the project requirements.	No Ground water withdrawal.
28.	The industrial effluent generation from the project shall not exceed 5660 KLD after expansion.	Complied
29.	Management of industrial effluent is as under: Total 5660 KLD effluent generated boiler (265 KLD), cooling (4805 KLD) and others (services)-590 KLD shall be treated in ETP and treated effluent 1105 KLD shall be reused within premises for ash & dust suppression and backwash and remaining 4555 KLD treated effluent shall be discharge into river Tapi estuary after conforming to the prescribed norms by GPCB.	Complied We have minimised wastewater generation by operating cooling tower at higher cycle of concentration (COC) (avg. of 7 COC). Treated effluent is reused for dust suppression, horticulture & fire water makeup. Maximum efforts are put to minimise wastewater discharge after meeting norms. We are achieving 90% reuse of generated wastewater in plant and balanced quantity is being discharged to Tapi estuary.



30.	Domestic wastewater generation shall not exceed 20 KL/day for proposed project and it shall be treated in STP. It shall not be disposed off into soak pit. Treated sewage shall be utilized for gardening and plantation purpose within premises after achieving on-land discharge norms prescribed by the GPCB.	Sewage Treatment plant of 20 KLD is provided for Domestic wastewater treatment. The treated sewage water is being reused in horticulture.																																							
31.	During monsoon season when treated sewage may not be required for the plantation / Gardening / Green belt purpose, it shall be stored within premises. There shall be no discharge of wastewater outside the premises in any case.	Noted																																							
32.	Unit shall provide buffer water storage tank of adequate capacity for storage of treated wastewater during rainy days.	As EC & CTO permitted for marine discharge of excess treated water hence buffer storage tank is not required.																																							
33.	The unit shall provide metering facility at the inlet of ETP and maintain records for the same.	Complied & flow meter records are being maintained.																																							
34.	Treated wastewater shall be discharge into Tapi estuary as per valid CCA, only after complying with the norms prescribed by GPCB to ensure no adverse impact on Human Health and Environment.	Complied & discharge water is being continuously monitored through online analyzer.																																							
35.	Proper logbooks of ETP; chemical consumption in effluent treatment; quantity & quality of treated effluent; power consumption etc. shall be maintained and shall be furnished to the GPCB from time to time.	Complied & records / logbooks are maintained.																																							
A.3	AIR																																								
36.	Unit shall not exceed fuel consumption for Steam generator (Unit-1), Steam generator (Unit-2) and D G Sets as mentioned below. <table><tr><th rowspan="2">S r · N o ·</th><th rowspan="2">Source of Emission With Capacity</th><th rowspan="2">Stack H/ D (m)</th><th rowspan="2">Type of Fuel</th><th colspan="3">Quantity of Fuel</th><th rowspan="2">Type of Emissions i.e., Air Pollutant</th><th rowspan="2">Air Pollution Control Measure (APC M)</th><th rowspan="2">Permissible Limit</th></tr><tr><th>Existing</th><th>Proposed</th><th>Total</th></tr><tr><td rowspan="3">1</td><td rowspan="3">Steam generator (Unit -1) 487.0 TPH</td><td rowspan="3">220 /3.6</td><td>Imported Coal</td><td>1,21,850 MT/ Month</td><td>---</td><td>1,21,850 MT/ Month</td><td>PM SO₂ NOx HG</td><td rowspan="3">ESP + Alkali Scrubber*</td><td>50 mg/Nm³ 600 mg/Nm³ 300 mg/Nm³ 0.03mg /Nm³</td></tr><tr><td>DRI tail gas, Core x gas, coke oven gas</td><td>1,60,000 Nm³/ Hr</td><td rowspan="2">3,40,000 Nm³ /Hr</td><td rowspan="2">5,00,000 Nm³/ Hr</td></tr><tr><td>Blast furnace gas, Mix gas</td><td>--</td></tr><tr><td>2</td><td>Steam generator (Unit -2) 487.0 TPH</td><td>220 /3.6</td><td></td><td></td><td></td><td></td><td>PM SO₂ NOx HG</td><td>ESP + Alkali Scrubber*</td><td>50 mg/Nm³ 600mg/ Nm³ 300mg/ Nm³</td></tr></table>	S r · N o ·	Source of Emission With Capacity	Stack H/ D (m)	Type of Fuel	Quantity of Fuel			Type of Emissions i.e., Air Pollutant	Air Pollution Control Measure (APC M)	Permissible Limit	Existing	Proposed	Total	1	Steam generator (Unit -1) 487.0 TPH	220 /3.6	Imported Coal	1,21,850 MT/ Month	---	1,21,850 MT/ Month	PM SO ₂ NOx HG	ESP + Alkali Scrubber*	50 mg/Nm ³ 600 mg/Nm ³ 300 mg/Nm ³ 0.03mg /Nm ³	DRI tail gas, Core x gas, coke oven gas	1,60,000 Nm ³ / Hr	3,40,000 Nm ³ /Hr	5,00,000 Nm ³ / Hr	Blast furnace gas, Mix gas	--	2	Steam generator (Unit -2) 487.0 TPH	220 /3.6					PM SO ₂ NOx HG	ESP + Alkali Scrubber*	50 mg/Nm ³ 600mg/ Nm ³ 300mg/ Nm ³	Complied.
S r · N o ·	Source of Emission With Capacity					Stack H/ D (m)	Type of Fuel	Quantity of Fuel				Type of Emissions i.e., Air Pollutant	Air Pollution Control Measure (APC M)	Permissible Limit																											
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1	Steam generator (Unit -1) 487.0 TPH	220 /3.6	Imported Coal	1,21,850 MT/ Month	---	1,21,850 MT/ Month	PM SO ₂ NOx HG	ESP + Alkali Scrubber*	50 mg/Nm ³ 600 mg/Nm ³ 300 mg/Nm ³ 0.03mg /Nm ³																																
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			Blast furnace gas, Mix gas	--																																					
2	Steam generator (Unit -2) 487.0 TPH	220 /3.6					PM SO ₂ NOx HG	ESP + Alkali Scrubber*	50 mg/Nm ³ 600mg/ Nm ³ 300mg/ Nm ³																																



										0.03mg /Nm ³	
	3	D.G. Sets - 1 (1010 KVA) Stand by	30		201 lit/hr	---	201 lit/hr	PM SO ₂ NO _x	Adeq uate Stack Heigh t	150 mg/Nm ³ 100 mg/Nm ³ 50 mg/Nm ³	
	4	D.G. Sets - 2 (1010 KVA) Stand by	30	Dies el	201 lit/hr	---	201 lit/hr				
37.	PP shall use approved fuels only as fuel in Steam generator (Unit-1), Steam generator (Unit- 2) and D G Sets.										Complied.
38.	Unit shall provide adequate APCM with flue gas generation sources to achieve the norms prescribed by GPCB.										Complied & Adequate APCM (ESPs) have provided.
39.	There shall be no process gas emission.										Yes. As it is power generating unit, there is no process gas emission.
40.	The fugitive emission in the work zone environment shall be monitored. The emission shall conform to the standards prescribed by the concerned authorities from time to time (e.g. Directors of Industrial Safety & Health). Following indicative guidelines shall also be followed to reduce fugitive emissions. Internal roads shall be either concreted or asphalted or paved properly to reduce fugitive emission during vehicular movement. Air borne dust shall be controlled with water sprinklers at suitable locations in the plant. A green belt shall be developed all around the plant boundary and also along the roads to mitigate fugitive & transport dust emission.										Fugitive emission monitoring is being carried out every month through Third Party NABL accredited laboratory. To control fugitive emission water sprinklers, bag filters & dust suppression systems, wind curtain & dust extraction system are provided in coal handling section as well as in fly ash handling section. Water sprinkling system on haul road is also being practiced to control dust emission. Greenbelt also developed all around the boundary to mitigate fugitive emission & transport dust emission.
41.	Regular monitoring of Volatile Organic Compounds (VOCs) shall be carried out in the work zone area and ambient air.										VOC is being monitored.
42.	For control of fugitive emission, VOCs, following steps shall be followed: a. Closed handling and charging system shall be provided for chemicals. b. Reflux condenser shall be provided over Reactors / Vessels. c. Pumps shall be provided with mechanical seals to prevent leakages. d. Air borne dust at all transfers operations/ points shall be controlled either by spraying water or providing enclosures.										Complied. To control fugitive emission water sprinklers, bag filters & dust suppression systems, water curtain & dust extraction system are provided in coal handling section as well as in fly ash handling section. Pumps provided with mechanical seals to prevent leakages.



							In DM plant, we have provided fume absorbers to prevent the escape of acid fumes into the atmosphere.
43.	Regular monitoring of ground level concentration of PM10, PM2.5, SO2, NOx, Hg, HC and CO shall be carried out in the impact zone and its records shall be maintained. Ambient air quality levels shall not exceed the standards stipulated by the GPCB. If at any stage these levels are found to exceed the prescribed limits, necessary additional control measures shall be taken immediately. The location of the stations and frequency of monitoring shall be decided in consultation with the GPCB.						Complied Regular monitoring is being carried out through Third Party NABL accredited laboratory & Monthly report is being submitted to GPCB. And this monitoring stations are located in consultation with GPCB. The results are, - PM10 values ranging from 53 to 58 complying GPCB norms of 100 µg/Nm³. - PM2.5 values ranging from 32 to 36 complying GPCB norms of 80 µg/Nm³. - SO2 values ranging from 14 to 16 complying GPCB norms of 60 µg/Nm³. - NOX values ranging from 24 to 29 complying GPCB norms of 60 µg/Nm³.
A.4	SOLID / HAZARDOUS WASTE:						
44.	All the hazardous/ solid waste management shall be taken care as mentioned below.						Complied
	Sr. no.	Type/Name of Hazardous waste	Specific Source of generation (Name of the Activity, Product etc.)	Category and Schedule as per HW Rules.	Quantity (MT/Annum)		Management of HW
					Existing	Proposed	Total
	1	Used Oil	Lubrication system for turbine, coal mill, ID fan, Boiler feed pump, and transformer oil top up in lubricating system & transformer	5.1	70	---	70
							Disposed through GPCB registered recycler
	2	Discarded container / Barrels	Various packing materials and auxiliary Fuels	33.3	2.0	---	2.0
							Disposed through GPCB registered recycler
NON-HAZARDOUS WASTE MANAGEMENT MATRIX							
	Sr. No.	Type/Name of Solid waste	Specific Source of generation (Name of the Activity, Product etc.)	Category and Schedule as per HW Rules.	Quantity (MT/Annum)		Management
					Existing	Proposed	Total
	1	Fly Ash	Boiler	---	93,600	17,400	1,11,000
	2	Bottom Ash	Boiler	---	10,400	1,600	12,000
							Sale to Brick Manufacturer, Cement Industries, Road Construction, landfilling



45.	Authorized end-users shall have permissions from the concerned authorities under the Rule 9 of the Hazardous and Other Wastes (Management and Transboundary Movement) Rules 2016.	Noted
46.	Unit shall explore the possibilities for environment friendly methods like co-processing of hazardous waste for disposal of Incinerable & land fillable wastes before sending to CHWIF & TSDF sites respectively.	Noted
47.	The company shall strictly comply with the rules and regulations with regards to handling and disposal of Hazardous waste in accordance with the Hazardous and Other Wastes (Management and Transboundary Movement) Rules 2016, as may be amended from time to time. Authorization of the GPCB shall be obtained for collection/treatment/storage/ disposal of hazardous wastes.	Agreed & being Complied
48.	STP sludge shall be collected and used as manure in gardening activity or send to TSDF site for land filling.	Complied STP sludge is being utilized in Horticulture.
49.	Management of fly ash shall be as per the Fly ash Notification 2009 & its amendment time to time and it shall be ensured that there is 100% utilization of fly ash to be generated from the unit.	We are complying with the MOEF&CC / CPCB guidelines and 100% fly ash disposed to the applicable users.
50.	Hazardous waste sludge shall be packed and stored in separate designated hazardous waste storage facility with impervious bottom and leachate collection facility, before its disposal.	This condition is not applicable as we are not generating any Hazardous waste sludge expect used/waste oil.
51.	Adequate storage facility for the fly ash in terms of closed silos shall be provided at site. No ash pond shall be constructed. Handling of the fly ash shall be through a closed pneumatic system. Ash shall be handled only in dry state.	Complied & fly ash is being stored in the silos only.
52.	The fly ash shall be supplied to the manufacturers of fly ash based products such as cement, concrete blocks, bricks, panels, etc. The unit shall strictly comply with the Fly Ash Notification under EPA and it shall be ensured that there is 100% utilization of fly ash to be generated from the unit.	Fly ash is being disposed of through supply to end users like brick manufacturer & cement manufacturer, concrete / mortar manufacturer & for reclamation of land as per MOEF&CC notification.
A.5.	OTHER	
53.	The project proponent shall allocate the separate fund of Rs. 0.25 Crore (Digital library for primary school at Hazira village, Smart Anganwadi development at Junagam, Support to disability camp for differently abled people and Need base Intervention/activity) for the activities in accordance to the MoEFCC's Office Memorandum No. F.No.22-65/2017-IA.III dated 01/05/2018. The entire activities proposed under CER shall be monitored and the monitoring report shall be submitted to the regional office of MoEF&CC as a part of half-yearly compliance report and to district collector. The monitoring report shall be posted on the website of the project proponent.	Will be complied
54.	All the recommendation, mitigation measures, environmental protection measures and safeguards proposed in the EIA report of the project prepared by M/s. En-vision Environmental	Recommendation made in the EIA / EMP is being implemented to safeguard the environment.



	Services, and submitted by project proponent and commitments made during presentation before SEAC and proposed in the EIA report shall be strictly adhered to in letter and spirit.	
B.	GENERAL CONDITIONS:	
B.1	CONSTRUCTION PHASE:	
55.	Water demand during construction shall be reduced by use of curing agents, super plasticizers and other best construction practices.	Noted
56.	Project proponent shall ensure that surrounding environment shall not be affected due to construction activity. Construction materials shall be covered during transportation and regular water sprinkling shall be done in vulnerable areas for controlling fugitive emission.	Not applicable as no major construction activity for this debottlenecking project.
57.	All required sanitary and hygienic measures shall be provided before starting the construction activities and to be maintained throughout the construction phase.	Not applicable as no major construction activity for this debottlenecking project.
58.	First Aid Box shall be made readily available in adequate quantity at all the times.	Not applicable as no major construction activity for this debottlenecking project.
59.	The project proponent shall strictly comply with the Building and other Construction Workers (Regulation of Employment & Conditions of Service) Act 1996 and Gujarat rules made there under and their subsequent amendments. Local bye-laws of concern authority shall be complied in letter and spirit.	Not applicable as no major construction activity for this debottlenecking project.
60.	Ambient noise levels shall conform to residential standards both during day and night. Incremental pollution load on the ambient air and noise quality shall be closely monitored during construction phase.	Not applicable as no major construction activity for this debottlenecking project.
61.	Use of Diesel Generator (DG) sets during construction phase shall be strictly equipped with acoustic enclosure and shall conform to the EPA Rules for air and noise emission standards.	Not applicable as no major construction activity for this debottlenecking project.
62.	Safe disposal of waste water and municipal solid wastes generated during the construction phase shall be ensured.	Not applicable as no major construction activity for this debottlenecking project.
63.	All topsoil excavated during construction activity shall be used in horticultural / landscape development within the project site.	No topsoil excavation is envisaged as expansion is being carried out on the existing plant with subtle changes in the process & equipment.
64.	Excavated earth to be generated during the construction phase shall be utilized within the premises to the maximum extent possible and balance quantity of excavated earth shall be disposed off with the approval of the competent authority after taking the necessary precautions for general safety and health aspects. Disposal of the excavated earth during construction phase shall not create adverse effect on neighboring communities.	Noted.



65.	Project proponent shall ensure use of eco-friendly building materials including fly ash bricks, fly ash paver blocks, Ready Mix Concrete [RMC] and lead free paints in the project.	Noted
66.	Fly ash shall be used in construction wherever applicable as per provisions of Fly Ash Notification under the E.P. Act, 1986 and its subsequent amendments from time to time.	Noted & being complied
67.	"Windbreaker of appropriate height i.e. 1/3rd of the building height and maximum up to 10 meters shall be provided.	Wind curtains are installed in wherever required.
68.	"No uncovered vehicles carrying construction material and waste shall be permitted."	Noted.
69.	"No loose soil or sand or construction & demolition waste or any other construction material that cause dust shall be left uncovered. Uniform piling and proper storage of sand to avoid fugitive emissions shall be ensured."	Noted.
70.	Roads leading to or at construction site must be paved and blacktopped (i.e. - metallic roads).	Noted.
71.	No excavation of soil shall be carried out without adequate dust mitigation measures in place.	Noted.
72.	Dust mitigation measure shall be displayed prominently at the construction site for easy public viewing.	Noted.
73.	Grinding and cutting of building materials in open area shall be prohibited.	Noted.
74.	Construction material and waste should be stored only within earmarked area and road side storage of construction material and waste shall be prohibited.	Noted.
75.	Construction and demolition waste processing and disposal site shall be identified and required dust mitigation measures be notified at the site. (If applicable).	Noted.
B.2	OPERATION PHASE:	
B.2.1	WATER:	
76.	The water meter shall be installed and records of daily and monthly water consumption shall be maintained.	Water meter installed and records are maintained.
77.	All efforts shall be made to optimize water consumption by exploring Best Available Technology (BAT). The unit shall continuously strive to reduce, recycle and reuse the treated effluent.	Noted & being complied.
B.2.2	AIR:	
78.	In case of use of spray dryer, the unit shall provide the adequate & efficient APCMs with spray dryer so that there should not be any adverse impact on human health & environment. Unit shall carry out third party monitoring of the proposed Spray dryer & it's APCM through the credible institutes and study report for impacts on Environment and Human Health shall be submitted to GPCB every year along with half yearly compliance report.	Not applicable as there is no usage of spray dryer in the plant



79.	Acoustic enclosure shall be provided to the DG sets (If applicable) to mitigate the noise pollution and shall conform to the EPA Rules for air and noise emission standards.	Acoustic enclosures, Silencers, are already provided to the D.G. Sets to mitigate noise pollution.
80.	Stack/Vents (Whichever is applicable) of adequate height shall be provided as per the prevailing norms for flue gas emission / Process gas emission.	Adequate stack height (220 meters) is provided for proper dispersion of flue gas emission.
81.	Flue gas emission & Process gas emission (If any) shall conform to the standards prescribed by the GPCB/CPCB/MOEF&CC. At no time, emission level should go beyond the stipulated standards.	Complied Flue gas emission is being regularly monitoring through third party NABL accredited laboratory & report is being submitted to Ministry's regional office at Gandhinagar, GPCB & CPCB.
82.	All the reactors / vessels used in manufacturing process shall be closed to reduce the fugitive emission.	Not applicable.
B.2.3	HAZARDOUS / SOLID WASTE:	
83.	The company shall strictly comply with the rules and regulations with regards to handling and disposal of Hazardous waste in accordance with the Hazardous and Other Wastes (Management and Transboundary Movement) Rules 2016, as may be amended from time to time. Authorization of the GPCB shall be obtained for collection/treatment /storage/ disposal of hazardous wastes.	Complied.
84.	Hazardous wastes shall be dried, packed and stored in separate designated hazardous waste storage facility with pucca bottom and leachate collection facility, before its disposal.	Complied & we are having dedicated intermediate storage area for used/waste oil with pucca bottom available.
85.	The unit shall obtain necessary permission from the nearby TSDF site and CHWIF. (Whichever is applicable)	Not applicable as we are generating only used/waste oil from this Powerplant.
86.	Trucks/Tankers used for transportation of hazardous waste shall be in accordance with the provisions under the Motor Vehicle Act, 1988, and rules made there under.	Being Complied
87.	The design of the Trucks/tankers shall be such that there is no spillage during transportation.	Being Complied
88.	All possible efforts shall be made for Co-Processing of the Hazardous waste prior to disposal into TSDF/CHWIF.	Not applicable as we are generating only used/waste oil from this Powerplant.
89.	Management of fly ash (If any) shall be as per the Fly ash Notification 2009 & its amendment time to time, and it shall be ensured that there is 100% utilization of fly ash to be generated from the unit.	We are complying with the MOEF&CC and CPCB guidelines / notification.
B.2.4	SAFETY:	
90.	The occupier/manager shall strictly comply the provisions under the Factories Act 1948 and the Gujarat Factories Rules 1963.	Complied
91.	The project authorities shall strictly comply with the provisions made in Manufacture, Storage and Import of Hazardous Chemicals Rules (MSIHC) 1989, as amended time to time and	Complied



	the Public Liability Insurance Act for handling of hazardous chemicals etc. Necessary approvals from the Chief Controller of Explosives and concerned Govt. Authorities shall be obtained before commissioning of the project. Requisite On-site and Off-site Disaster Management Plans have to be prepared and implemented.	
92.	Main entry and exit shall be separate and clearly marked in the facility.	Complied
93.	Sufficient peripheral open passage shall be kept in the margin area for free movement of fire tender/ emergency vehicle around the premises.	Complied
94.	Storage of flammable chemicals shall be sufficiently away from the production area.	Noted & being complied
95.	Sufficient number of fire extinguishers shall be provided near the plant and storage area.	Complied
96.	All necessary precautionary measures shall be taken to avoid any kind of accident during storage and handling of toxic / hazardous chemicals.	Complied
97.	All the toxic/hazardous chemicals shall be stored in optimum quantity and all necessary permissions in this regard shall be obtained before commencing the expansion activities.	Not applicable
98.	The project management shall ensure to comply with all the environment protection measures, risk mitigation measures and safeguards mentioned in the Risk Assessment report.	Noted & being complied
99.	Only flame proof electrical fittings shall be provided in the plant premises.	Noted & being complied
100.	Storage of hazardous chemicals shall be minimized and it shall be in multiple small capacity tanks / containers instead of one single large capacity tank / containers.	Noted
101.	All the storage tanks shall be fitted with appropriate controls to avoid any leakages. Bund/dyke walls shall be provided for storage tanks for Hazardous Chemicals.	Complied.
102.	Handling and charging of the chemicals shall be done in closed manner by pumping or by vacuum transfer so that minimal human exposure occurs.	Noted & being complied
103.	Tie up shall be done with nearby health care unit / doctor for seeking immediate medical attention in the case of emergency.	AMNSI - Hazira complex having its own Occupational Health Centre (Care Nursing Home). AMNSIPL (Power Division-MFPP) is utilizing the same.
104.	Personal Protective Equipment (PPEs) shall be provided to workers and its usage shall be ensured and supervised.	Noted & being complied
105.	First Aid Box and required Antidotes for the chemicals used in the unit shall be made readily available in adequate quantity.	Noted
106.	Training shall be imparted to all the workers on safety and health aspects of chemicals handling.	Complied



107.	Occupational health surveillance of the workers shall be done and its records shall be maintained. Pre-employment and periodical medical examination for all the workers shall be undertaken as per the Factories Act & Rules.	Occupational Health surveillance program & medical checkup of all workers & employees of the company are being carried out and records of the same are maintaining. Contractual workers & employees medical checkup working in hazardous operations – Once in six months.
108.	Transportation of hazardous chemicals shall be done as per the provisions of the Motor Vehicle Act & Rules.	Complied
109.	The company shall implement all preventive and mitigation measures suggested in the Risk Assessment Report.	Noted & being complied
110.	Necessary permissions from various statutory authorities like PESO, Factory inspectorate and others shall be obtained prior to commissioning of the project.	Complied
111.	The overall noise level in and around the plant area shall be kept well within the standards by providing noise control measures including engineering controls like acoustic insulation hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise level shall confirm to the standards prescribed under The Environment (Protection) Act, 1986 & Rules.	Acoustic hoods, Silencers, Enclosures etc. are already installed at various locations in the plants on all sources of noise generation. Monthly Third-Party Noise Monitoring Results for the period Oct'25 – Mar'26 is ranging from: Daytime [d(B)A]: 58.3 – 66.9 Nighttime [d(B)A]: 54.1 – 62.5
B.2.6.	CLEANER PRODUCTION AND WASTE MINIMISATION:	
112.	The unit shall undertake the Cleaner Production Assessment study through a reputed institute / organization and shall form a CP team in the company. The recommendations thereof along with the compliance shall be furnished to the GPCB.	Noted
113.	The company shall undertake various waste minimization measures such as: a. Metering and control of quantities of active ingredients to minimize waste b. Reuse of by-products from the process as raw materials or as raw materials substitutes. c. Use of automated and close filling to minimize spillages. d. Use of close feed system into batch reactors. e. Venting equipment through vapour recovery system. f. Use of high pressure hoses for cleaning to reduce wastewater generation. g. Recycling of washes to subsequent batches. h. Recycling of steam condensate. i. Sweeping/mopping of floor instead of floor washing to avoid effluent generation.	Agreed & being complied



	j. Regular preventive maintenance for avoiding leakage, spillage etc.	
B.2.7	GREEN BELT AND OTHER PLANTATION:	
114.	The unit shall develop green belt within premises as per the CPCB guidelines. However, if the adequate land is not available within the premises, the unit shall take up adequate plantation on road sides and suitable open areas in GIDC estate or any other open areas in consultation with the GIDC/GPCB and submit an action plan of plantation for next three years to the GPCB.	We have developed greenbelt on 1.42 Ha areas inside the plant premises. Apart from this additional greenbelt is developed on 14 Ha land with forest department at Kadiyabet, Hazira at a distance of approx. 5 Km from the plant.
115.	Drip irrigation/low-volume, low-angle sprinkler system shall be used for the green belt development within the premises.	Noted & being complied
116.	The PP shall develop green belt (14200 Sq m (10.99 %) inside plant premises 140000 Sq m (108.35 %) at Kadiyabet (Outside plant premises) Total: 154200 Sq. m.) ie. 119,34 % of total plot area) as submitted before SEAC, Green belt shall be developed with native plant species that are significant and used for the pollution abatement as per the CPCB guidelines. It shall be implemented within 3 years of operation phase in consultation with GPCB.	We have developed greenbelt on 1.42 Ha areas inside the plant premises. Apart from this additional greenbelt is developed on 14 Ha land with forest department at Kadiyabet, Hazira at a distance of approx. 5 Km from the plant.
B.3.	OTHER CONDITION:	
117.	Project Proponent shall provide mechanism/ System for wastewater stream segregation at source and strictly follow up to treatment and final disposal of the same if applicable.	Being complied
118.	The projects covered under category 1(d) shall undergo the safety and environment audit regularly as per the standards laid down by the GPCB and CPCB.	Noted & being complied for existing plant. The same practice will be continued.
119.	PP shall carry out the safety audit and Risk Assessment Report as per the prevailing guidelines of safety.	Noted & being complied for existing plant. The same practice will be continued.
120.	Management of Fly Ash shall be as per the Fly Ash Notification 2009 & its amendment from time to time and it shall be ensured that there is 100% utilization of fly ash to be generated from the unit.	We are complying with the MOEF&CC & CPCB guidelines.
121.	EMP should invariably include provisions for environmental Monitoring and measures for noise pollution control measures.	Noted & being complied
122.	In EMP proponent should separately indicate majors of occupational health, fire and safety measures.	Noted & being complied
123.	Prior EC is granted is subject to the proponent receiving all statutory permission / clearances / certificates and membership of respective agencies / authorities which ever applicable. Proponent shall inform progress from time to time, in six monthly compliance report to MOEFCC/SEIAA/SEAC/GPCB failing to which this provisional EC will stand withdrawn.	Noted
124.	Wherever waste water or chemical water to be collected by tankers and transported to CETP etc. any diversion and disposal	Not Applicable



	in open drainage (nallah) etc. causing human and environmental damage or loss will make it liable for action under the law.	
125.	All transport movement by tankers etc. has to be done with maintenance of gate pass and logbook it should be verified by the inspecting authority.	Noted & being complied
126.	Non-hazardous waste data shall be informed to GPCB time to time so as to make an assessment and tie-up with industry for generating sustainable power from the waste.	Noted
127.	EMP should include STP and detail cost including maintenance, transportation of wastewater to CETP/CMEE etc as well as transportation cost or transit cost.	Noted
128.	In LDAR preventive and predictive maintenance plan.	Not Applicable
129.	In LDAR leakage component, source of equipment leak, detention method should be given in table form.	Not Applicable
130.	In storage component should be shown separately in terms whether inflammable, toxic, corrosive, reactive etc.	Noted
131.	In case of Fly Ash generation its management and disposal should be as per Government of India Notification and 100% utilization should be ensured.	We are complying the Fly ash generation & management as per MOEF&CC & CPCB guidelines.
132.	Project proponent shall install all environment management systems as per the CPCB/GPCB directives regarding the effluent discharge and air emission in working condition.	Noted & being complied
133.	Project proponent shall display the copy of Environment Clearance at the site prominently.	Complied & uploaded on the company website.
134.	Project proponent shall prepare and follow regular and preventive maintenance plan. The copy of same shall be submitted to SEIAA.	Regular and preventive maintenance plan is in place.
135.	Project Proponent will have to display the safety procedure in working area.	Complied
136.	The project proponent shall obtain all required permissions for safety, health and fire from competent authorities like PESO/Fire Authority etc. and intimate SEIAA.	Complied
137.	Project Proponent will intimate SEIAA/SEAC/GPCB after obtaining the membership of common facilities like CETP/TSDF /CHWIF/CMEE/Common Spray Dryer as the case may be.	Not Applicable
138.	Extra care will be taken by PP to avoid any accidental blast in boiler, reactor or any machinery in the plant.	Noted
139.	Environment monitoring, training and disaster management plan should be undertaken and complied at regular interval.	Complied
140.	Integrated Regional Office of MoEF&CC, Gandhinagar and GPCB will monitor all environment, safety & health norms as per the prevailing rules.	Noted



141.	The provisions of the Solid Waste Management Rules, 2016, e-Waste (Management) Rules, 2016, the Construction and Demolition Waste Management Rules, 2016 and the Plastics Waste Management Rules, 2016 shall be followed.	Noted & being complied
142.	The PP has to maintain the log sheets / registers/manifest/gate pass for discharge through tankers and SCADA system for pipeline discharge for the wastewater generation and its disposal data and submit to the GPCB every quarter. GPCB shall verify the same on regular basis and inform SEIAA and take legal action in the cases of non-compliance.	Complied & Monthly details are submitted to GPCB on regular basis.
143.	Unit shall comply all the applicable standard conditions prescribed in Office Memorandum (OM) published by MoEF&CC vide no. F. No. 22-34/2018-IA. III dated 09/08/2018 for Pharmaceutical and Chemical industries mentioned at (Sr. no. XX).	Not applicable
144.	The project proponent shall allocate the separate fund for Corporate Environment Responsibility (CER) in accordance to the MoEFCC's Office Memorandum No. F.No. 22-65/2017-IA.III dated 01/05/2018 to carry out the activities under CER in affected area around the project. The entire activities proposed under CER shall be monitored and the monitoring report shall be submitted to the regional office of MoEFCC as a part of half-yearly compliance report and to district collector. The monitoring report shall be posted on the website of the project proponent.	Will be complied
145.	Rain water harvesting of surface as well as rooftop runoff shall be undertaken and the same water shall be used for the various activities of the project to conserve fresh water as well as to recharge ground water. Before recharging the surface run off, pre-treatment must be done to remove suspended matter.	Rainwater harvesting measures has already been undertaken at AMNS complex Hazira.
146.	The unit shall join and participate financially and technically for any common environmental facility / infrastructure as and when the same is taken up either by the Industrial Association or GIDC or GPCB or any such authority created for this purpose by the Govt. /GIDC.	Noted
147.	Application of solar energy shall be incorporated for illumination of common areas, lighting for gardens and street lighting in addition the provision for solar water heating system shall also be provided.	Noted
148.	The area earmarked as green area shall be used only for plantation and shall not be altered for any other purpose.	Agreed & being complied
149.	All the commitments / undertakings given to the SEAC during the appraisal process for the purpose of environmental protection and management shall be strictly adhered to.	Agreed & being complied
150.	The project proponent shall also comply with any additional condition that may be imposed by the SEAC or the SEIAA or	Noted



	any other competent authority for the purpose for the environmental protection and management.	
151.	In the event of failure of any pollution control system adopted by the unit, the unit shall be safely closed down and shall not be restarted until the desired efficiency of the control equipment has been achieved.	Noted
152.	The project authorities must strictly adhere to the stipulations made by the Gujarat Pollution Control Board (GPCB), State Government and any statutory authority.	Agreed
153.	During material transfer there shall be no spillages and garland drain shall be constructed to avoid mixing of accidental spillages with domestic wastewater or storm water.	Noted
154.	Pucca flooring / Impervious layer shall be provided in the work areas, chemical storage areas and chemical handling areas to minimize soil contamination.	Noted & being complied
155.	Leakages from pipes, pumps shall be minimal and if occurs, shall be arrested promptly.	Noted & being complied
156.	No further expansion or modifications in the plant likely to cause environmental impacts shall be carried out without obtaining prior Environment Clearance from the concerned authority.	Agreed
157.	The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, '1986, Hazardous Wastes (Management, Handling and Transboundary Movement) Rules, 2008 and the Public Liability insurance Act, 1991 along with their amendments and rules.	Noted
158.	The project proponent shall comply all the conditions mentioned in "The Companies (Corporate Social Responsibility Policy) Rules, 2014" and its amendments from time to time in a letter and spirit.	Agreed
159.	The project management shall ensure that unit complies with all the environment protection measures, risk mitigation measures and safeguards recommended in the EMP report and Risk Assessment study report as well as proposed by project proponent.	Agreed
160.	The project authorities shall earmark adequate funds to implement the conditions stipulated by SEIAA as well as GPCB along with the implementation schedule for all the conditions stipulated herein. The funds so provided shall not be diverted for any other purpose.	Noted and being complied. In every year separate budget allocation for the following: ▪ ESP operation & maintenance cost to minimise particulate matter. ▪ Dust extraction system operation & maintenance ▪ ETP operation & maintenance



161.	The applicant shall inform the public that the project has been accorded environmental clearance by the SEIAA and that the copies of the clearance letter are available with the GPCB and may also be seen at the Website of SEIAA/ SEAC/ GPCB. This shall be advertised within seven days from the date of the clearance letter, in at least two local newspapers that are widely circulated in the region, one of which shall be in the Gujarati language and the other in English. A copy each of the same shall be forwarded to the concerned Regional Office of the Ministry.	Advertised in two languages on 8 th February 2024 in English in The Indian Express & Gujarati in Gujarat Mitra. Copy of same is submitted in last half yearly compliance report of Apr'24 – Sep'24 on 14.11.2024.
162.	It shall be mandatory for the project management to submit half-yearly compliance report in respect of the stipulated prior environmental clearance terms and conditions in soft copies to the regulatory authority concerned, on 1 st June and 1 st December of each calendar year.	Agreed. Last Half yearly compliance report for the period Apr'25 – Sep'25 soft copies submitted on 27.11.2025 to regulatory authority.
163.	Concealing factual data or submission of false / fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.	Noted
164.	The project authorities shall also adhere to the stipulations made by the Gujarat Pollution Control Board.	Agreed
165.	The SEIAA may revoke or suspend the clearance, if implementation of any of the above conditions is not found satisfactory.	Noted
166.	The company in a time bound manner shall implement these conditions. The SEIAA reserves the right to stipulate additional conditions, if the same is found necessary.	Noted
167.	The project authorities shall inform the GPCB, Regional Office of MoEF and SEIAA about the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	Financial closure not applicable as it is internally funded & project already completed.
168.	This environmental clearance is valid for Ten years from the date of issue.	Noted
169.	Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.	Noted
170.	Submission of any false or misleading information or data which is material to screening or scoping or appraisal or decision on the application makes this environment clearance cancelled.	Noted
171.	Project proponent shall submit Certified Compliance Report of IRO, Gandhinagar for Existing EC obtained Within 10 days.	Existing EC compliance report issued to the 270 MW by IRO Gandhinagar on 9 th August 2023 & same has been already submitted to SEIAA.



172.	Project proponent shall inform to all the concerned authorities including Municipal Corporation and District Collector and shall also give wide publicity through advertisement in minimum two local newspapers within seven days, about the Environment Clearance order accorded.	Informed to concerned authorities such as Hazira Gram Panchayat, Hazira Notified Area Authority & GPCB. Advertised in two languages on 8 th February 2024 in English in The Indian Express & Gujarati in Gujarat Mitra. Copy of same is submitted in last half yearly compliance report of Apr'24 – Sep'24 on 14.11.2024.
173.	Project proponent shall appoint a key person in the organization who shall be responsible for compliance of above condition fully on behalf of the proponent. It will not mean that appointing a key person will exempt the project proponent from the responsibility of compliance. Any change in key person shall immediately be informed to SEIAA and all concerned authorities.	Complied. Head of operations and Head of Environment are responsible for the compliance.
174.	Designated key person shall submit six monthly compliance report to SEIAA/SEAC, MOEF&CC, GPCB and Nodal Department of the Government.	Noted & being complied.
175.	The Nodal Department or any authority or officer authorized by MOEF&CC/SEIAA can inspect the site of the project and all the facilities, for verification of compliances of environment clearance conditions.	Noted
176.	In case of violation reported upon, the project proponent shall be responsible for all the legal actions as per Environment Protection Act, 1986 including SEIAA may cancel, withdraw or keep in abeyance, the Environment Clearance accorded.	Noted
177.	Any person including the project proponent affected by this Environment Clearance order may file appeal to Honourable National Green Tribunal West Zone branch, Pune, preferably within a period of thirty days from the date of issue of Environment Clearance as prescribe under section 16 of National Green Tribunal Act 2010.	Noted
178.	All complaints and public grievance or representations may be addressed to SEIAA/SEAC in the email addresses (a) msseiaagi@gmail.com & (b) seacgujarat@gmail.com	Noted

Authorized Signatory


Akul Senapati
 Head – Environment, Hazira 01.06.26

